



Delta Natural Gas Company, Inc.

3617 Lexington Road
Winchester, Kentucky 40391-9797



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January 19, 2011

Mr. Jeff Derouen
Executive Director
Public Service Commission
P O Box 615
Frankfort, KY 40602

RECEIVED

JAN 24 2011

PUBLIC SERVICE
COMMISSION

RE: CASE NO. 2010-00517

Dear Mr. Derouen:

In compliance with the Commission's Order dated January 14, 2011 in the above-styled case, enclosed is the original and ten copies of the following revised tariff sheets:

PSC NO. 12 SECOND REVISED SHEET NO. 2
PSC NO. 12 SECOND REVISED SHEET NO. 3
PSC NO. 12 SECOND REVISED SHEET NO. 4
PSC NO. 12 SECOND REVISED SHEET NO. 5

The revised tariff sheets reflect the approved changes to Delta's Gas Cost Adjustment Clause as approved in Case No. 2010-00517. Please return one stamped accepted copy showing the effective date pursuant to 807 KAR 5:011 to Delta for its files.

Sincerely,

Connie King
Manager – Corporate & Employee Services

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 12
Second Revised SHEET NO. 2
CANCELLING P.S.C. NO. 12
First Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge *	\$ 20.90		\$ 20.90
All Ccf ***	\$ 0.43185	\$ 0.68520	\$ 1.11705/Ccf(I)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

(I) Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of \$.0077 per Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39- 42 of this tariff.

DATE OF ISSUE January 20, 2011 DATE EFFECTIVE January 24, 2011 (Final Meter Reads)
ISSUED BY Glenn R. Jennings T. Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2010-00517 DATED January 14, 2011

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 12
Second Revised SHEET NO. 3
CANCELLING P.S.C. NO. 12
First Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

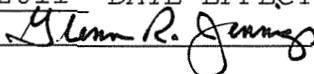
RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$ 31.20		\$ 31.20
All Ccf	\$ 0.43185	\$ 0.68520	\$ 1.11705/Ccf(I)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

- * Meter no larger than AL425
** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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FOR All Service Areas
P.S.C. NO. 12
Second Revised SHEET NO. 4
CANCELLING P.S.C. NO. 12
First Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
RATE SCHEDULES

LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$131.00		\$131.00
1 - 2,000 Ccf	\$ 0.43185	\$ 0.68520	\$ 1.11705/Ccf (I)
2,001 - 10,000 Ccf	\$ 0.26696	\$ 0.68520	\$ 0.95216/Ccf
10,001 - 50,000 Ccf	\$ 0.18735	\$ 0.68520	\$ 0.87255/Ccf
50,001 - 100,000 Ccf	\$ 0.14735	\$ 0.68520	\$ 0.83255/Ccf
Over 100,000 Ccf	\$ 0.12735	\$ 0.68520	\$ 0.81255/Ccf

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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FOR All Service Areas
P.S.C. NO. 12
Second Revised SHEET NO. 5
CANCELLING P.S.C. NO. 12
First Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate
Customer Charge	\$250.00		\$250.00
1 - 10,000 Ccf	\$ 0.1600	\$ 0.68520	\$ 0.84520/Ccf (I)
10,001 - 50,000 Ccf	\$ 0.1200	\$ 0.68520	\$ 0.80520/Ccf
50,001 - 100,000 Ccf	\$ 0.0800	\$ 0.68520	\$ 0.76520/Ccf
Over 100,000 Ccf	\$ 0.0600	\$ 0.68520	\$ 0.74520/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

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